The Development and Application of Condensate Polishing in ESB

Patrick J Colman Michael Sadler







Early Use of Condensate Polishing in ESB

- 1st Used in 1969 on 120 MW Boilers
- Design Used:
 - Precoat Candle Filters
 - Polishing Bed
 - 0.5 m Cation Resin on 1.1 m Depth of Mixed Resins,
 - i.e. A Cation Layer/Mixed Bed
- Single Vessel Regeneration Plant
- Sodium in Polished Water ~ 1 2 ppb



Tarbert Generating Station





Tarbert Generating Station

- Two 250 MW Boilers,
 - 538°C (1000°F) and 16.3 MPa (1975/76)
- Polishing Plants: 2x100%
 - Naked Mixed Beds/Unit
 - 2.4:1 Cation: Anion Resin Ratio and Linear Flow of 122 m/h
 - Problems with Resin Transfer and Regeneration
- Conventional Two Vessel Regen.
 - Plant Later Replaced By Proprietary Bottom Transfer Design and Problem Resolved
- Polished Water Cond. Now 0.056-0.059 $\mu\text{S/cm}$



Poolbeg Generating Station





Poolbeg Generating Station

- 270 MW Unit added (1978)
- Polishers Similar to Tarbert
 - 2:1 Cation: Anion Resin Mixed Beds Used with Linear Flow of 117 m/h
- Conventional Two Vessel Regen Plant
 - Top Transfer of Anion Resin
- Targets of 2 ppb Na, Cl and SO₄ Achieved



Poolbeg Generating

- Regen Method Changed, Some Years later, to Procedures Developed at Moneypoint
- Polishers Then Run in Ammonium Form
- Polished Water Qualities "Satisfactory"
 - Bed Service Runs of 55 to 65 Days the Norm







- Commissioned 1980
- 270 MW Gas Fired Once-Through Boiler
 - 538°C and 16.3 MPA
 - Ti Condensers and Sea Water Cooling
- Makeup Demin Plant
 - Does Not Have Final Mixed Bed, Sodium in MU ~ 5 ppb
- Polisher Uses 2 x 100% Naked MBs
- Aghada First Station to Use Innovative, Proprietary, Design of Regeneration Plant



- "Conesep"
 - Design for Separating Mixed Resins Transfers Bottom Cation Resin Layer Rather than Top Anion Resin.
 - It is Aimed at Minimising Cation Resin in Anion Resin Cross Contamination So Reducing Na Contamination of Final Regenerated Cation Resin
 - First Separation Gave 0.3 to 0.6% Cation in Anion Resin. If the Anion Resin is Given a Second Separation after Regeneration Cross Contamination Reduced to 0.05 – 0.1%



- Trials of Bottom Transfer System at Aghada in 1982 Gave Sodium in Polished Condensate of 0.03 -0.05ppb
- Operation in Ammonium Form also Successfully Demonstrated With Sodium Levels at pH 9.6 of 0.2 -0.6 ppb
- Bottom Transfer Approach Subsequently Developed Further and Now Widely Used

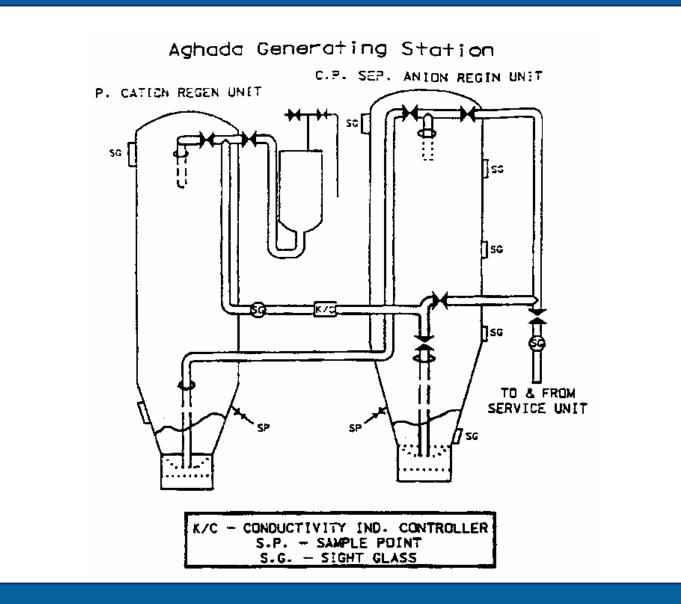


- In 1983 Polishers Protected Boiler
 - Small (120 ppb Na) But Difficult to Find Condenser Leak for 19 months!
- Impurities in Condensate Were (In 1997) Normally:
 - Na 0.02-0.05 ppb
 - CI 0.01-0.03 ppb,
 - SO₄ 0.03-0.1 ppb



- 1995
 - Trials of Experimental "Improved" Regeneration Procedures
 - Impurity Levels Were: Na < 0.002 ppb, Cl 0.005 ppb
- Condensate Polishers operated in the Conventional H-OH Form.
 - They Have Now Been Successfully Used for Over 28 Years Without Any Major Problems













- Moneypoint.
 - 3x305 MW, Coal Fired Drum Boilers,
 - 16.5 MPa and 540°C
- Sea Water Cooling with Ti Condensers
- Condenser Hotwell Split,
 - Untreated Condensate and Polished Condensate Compartments
 - Each Unit has 3 x 57% Flow Naked Mixed Beds, Linear Velocity 103 m/h



- Two Vessel Regen.
 - System With Top Transfer of Anion Resin
- Used In Conventional Way
 - Not Suitable for Ammonium Form Operation
 - Station Needed To Operate Polishers in this Mode
 - Devised Method of Preparing Resins to High Quality Necessary for AFO <u>Without</u> Using a High Efficiency Separation /Regeneration System (Details in Paper)



- Have Successfully Operated Polishers in the Ammonium Form Since 1988 With Significant Operational Savings.
- Service Runs of AFO Beds as Long as 200 Days Achieved Compared with 3-5 Days Obtained Conventionally.
- Typical Levels of 0.3 ppb of Na, CI and SO₄ in Polished Water



- Moneypoint has been successful in their use of a conventional Regeneration Plant to prepare resins for use in AFO
- Their Procedures also Used at Poolbeg
- Procedures Require Care and Attention



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West Offaly Power





LRP & WOP Power Stations

- Two Peat Burning Power Stations
- Boilers Fluidised Bed
 - River Water Cooled.
 - WOP Very High Organic Levels in Local Surface Waters
 - LRP Well Water
- Both Equipped with Deep Bed Polishing Plants with High Efficiency Separation/Regeneration Facilities



LRP & WOP Power Stations

- Condensate Polishing Necessary:
 - Decided to Operate Using OT to Maintain Steam Conductivity Levels Below 0.15 μ S/cm
 - An older Station in this Area Suffered Turbine Corrosion Claimed to be Assisted by Organic Acids in Steam



Business Issues

- Policy on Condensate Polishing
 - Sea water cooled from 1969
- Newer Plant Heat Recovery Steam Generators
 - Ideal World v real world
 - Cost Implications
 - Payback
 - Income 2 day peak outage cost ~ €1.2m



Business Issues

- Companies tend to look at the cost of plant
- Not Cost of operation
 - All Costs BTF, Availability
 - Proper cost benefit analysis needs to be considered
- Suppliers minimise costs to be competitive



Conclusions

- Polishing used Successfully Since 1969.
- Company Policy on new plant
- Plant Designs Have Evolved Based on Experience Gained
- Where Possible, Polishers are Operated in the Economical Ammonium Form
- The ESB Aware of the Need for Polishers to be Operated Competent Personnel



Conclusions

- Economic Pressures Lead to:
 - Demands for Capital Costs of Future Polishing Plants to be Lower
 - Plants should be Simpler to Operate
 - Minimal Production of Waste Requiring Discharge to Environment
- Future Needs: Cheaper! Simpler! Cleaner!



END

Thank You

